

A cleaner application on hydrogen sulfide

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ABSTRACT

With the increasing industrial production, there was a significant number of toxic and harmful hydrogen sulfide (H₂S) gas generated. Due to the industrial activities, converting H₂S gas from the waste of industrial process is environmentally attractive. This paper focuses on the conversion of H₂S to elemental sulfur (S⁰) and other sulfur species (i.e., sulfite ion (SO₃²⁻); sulfate ion (SO₄²⁻) using Fenton reagent. The effects of some reaction parameters such as Fe²⁺ ion concentration, amount of hydrogen peroxide (H₂O₂), reaction time, initial H₂S concentration and, liquid-gas ratio on H₂S conversion percentage were explored thoroughly. The results revealed that the increase of the Fe²⁺ ion concentration and H₂O₂ quantity could promote the conversion of H₂S. Besides, the comparable results were recorded for each reaction parameter. An apparent positive effect was observed with increasing the amount of H₂O₂ on H₂S conversion. However, the conversion percentage was decreased while increased in the initial concentration of the H₂S in the Fenton reactor. It was well accepted that the main conversion pathway of H₂S was hydroxyl radical (•OH). Additionally, the oxidative reaction of H₂O₂ on H₂S is thought another removal pathway. The expected products are sulphuric acid and S⁰.

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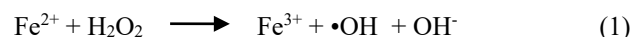
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1. Introduction

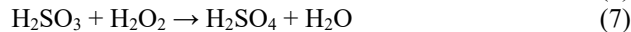
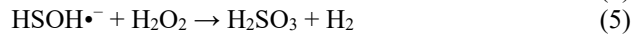
Hydrogen sulfide (H₂S) is highly toxic, poisonous, corrosive, and, flammable. It is also with the characteristic foul odor of rotten eggs. H₂S commonly occurs in oil-gas production, volcanic gases, natural gas, coal/biomass gasification, leaching of sulfide-based ores, wastewater treatment, etc [1-3]. Acid rain, also called acid deposition, can easily occur in the polluted air when H₂S is oxidized to sulfur dioxide (SO₂) [2]. Besides, it affects nearly everything. Nowadays, various industrial companies have focused on eliminating H₂S due to the implementation of more strict environmental rules by the governments and also having bad odorous and occurring corrosive conditions in the production areas. However, most of them do not have still a plan regarding the H₂S removal process. Until recently, various technologies have been investigated for removing H₂S [1,2,4,5]. H₂S removal technologies can be collected in two main groups. These are physicochemical methods and biotechnological methods. The physicochemical method generally contains ozonation, photo/catalytic/chemical oxidation, photo-decomposition, several absorption techniques, etc. [1,3,6,9]. The biotechnological method primarily comprises biochemical processes such as thiobacillus sp., thermothrix azorensis, and thiothrix nivea, thioalkalispira microaerophila, cholorobium limicola [10-13]. In these processes, the conversion of H₂S

and other sulfur compounds has been widely provided by a bacterium. The H₂S conversion efficiency of these methods shows promising results in some respects, but some problems still have been observed. These processes require high investment costs and equipment corrosion occurs during the process. Therefore, developing a new process and/or update the H₂S removal process is an important study area for scientists. Nowadays, the Fenton process is mainly preferred to remove and/or oxidize more organic/inorganic compounds in wastewater with generating powerful hydroxyl radicals (•OH) from that process [14, 15]. Due to several advantages such as strong oxidizing ability, simple process, and no secondary pollution, it has already started to apply wastewater treatment and also gas purification. The accepted possible reaction route of the Fenton process is following the formation of the hydroxyl radical. It was summarized in equation 1 [10, 14].



In this reaction, the ferrous ions (i.e., Fe(II)) oxidized to ferric ion (i.e., Fe(III)) and, the hydroxyl radical (i.e., •OH) was produced. It is a strong oxidizer and, also the redox potential is 2.80 V. Several studies have been carried out regarding the removal of sulfur compounds from different kinds of waste sources with the Fenton reagent. For instance, the removal of

nitrogen monoxide (NO) from flue gas using the Fenton process has been studied [16]. A similar experimental setup was carried out [17] to remove SO₂ and NO from flue gas. According to the published articles, the possible reaction's mechanism between H₂S and •OH can be summarized in the following reactions:



Recently, amine-based solution has been studied to remove H₂S [2, 5, 18, 19] and also the Fenton process has been the most widely investigated by researchers. The results of the Fenton process encouraged the authors to investigate the Fenton reagent on H₂S gas. Furthermore, some studies have been extensively published in this field. The removal of H₂S gas was investigated [4], who examined the conversion of H₂S from generating coal mining area. Another interesting study was published [20], who studied the conversion of H₂S in the presence of UV radiation as a catalyst in order to remove of H₂S. However, the studies related to remove H₂S from the gas phase using the Fenton process are very scarce.

The goal of this study was to establish facile methods for producing elemental sulfur and to determine the reaction parameters for the Fenton process. The determination of the Fenton process parameters is significant for the conversion reaction. The precipitated solid characterization showed that the elemental sulfur was found as a significant compound in the conversion of H₂S by the Fenton process. These results presented that the Fenton process can be applied for pollution control, and sustainable products are quickly recovered from wastewater for a circular economy prospect. By reusing the products for different chemical processes, the concentration of sulfuric acid could be increased. It is possible to increase the sulfuric acid concentration to the industrial usage such as: accumulator industry, fertilizers, and plasterboard industry [1-4]. The Fenton process has been applied in the chemical process for a long time and will undoubtedly play a prominent role in the future. As demonstrated, the Fenton reagent can convert the H₂S efficiently.

2. Materials and methods

All experiments were carried out in a 250 mL three-neck borosilicate-tempered glass reactor and three washing bottle reactors (12 cm internal diameter; 45 cm length; Glass; spraying height is about 20 cm). There are two bottle reactors were used to convert H₂S to sulfur compounds and, the last one was used to the measure concentration of the remaining gas (i.e., rest of H₂S). The H₂S gas was purged with a carrier gas (N₂) into the reactor. The mixture of gas (H₂S+N₂) was

continuously purged into the reactor via a plastic pipe from a compressed gas cylinder. A 0.1 L/min of stripping gas that contained H₂S was measured by using the flow meter. The schematic image of the experimental setup was described in Fig. 1.

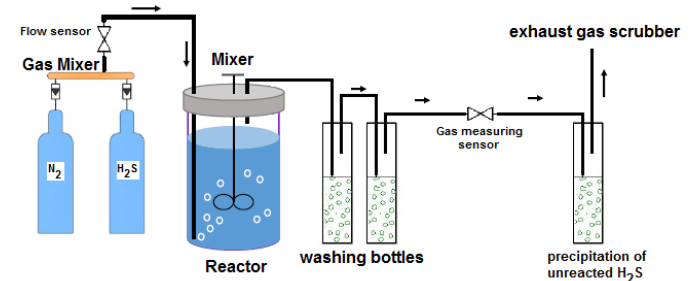


Figure 1. Experimental process of the conversion of H₂S

All chemicals were analytical grade, and also all experiments were carried out using deionized water unless otherwise stated. 400 mL of Fenton reagent (Fe²⁺/H₂O₂) was prepared using H₂O₂ and FeCl₂ solution. The solution was divided into two washing bottles. The pH of the Fenton reagent solution was measured and, if necessary, set to the desired value by the HCl and the NaOH before adding the Fenton reagent into the washing bottle reactors. The temperature of the solutions was kept constant in the whole experiment. The mixture of gases (i.e., containing-H₂S and N₂) directly purged into the reactor and the solution was continuously stirred with a magnet to provide a gas-liquid reaction. The exhaust (i.e., unreacted gas) concentration of H₂S was measured by antimony potassium tartrate (K₂Sb₂(C₄H₂O₆)₂) solution. All experiment running time was kept for 60 min. The unreacted H₂S gas in the exhaust gas subsequently was precipitated as antimony tri sulfide (Sb₂S₃) for further purification. After completing the H₂S conversion process, the solution was filtrated and washed acetone to obtain dry powder. The weight of powder was recorded and then validated by XRD and SEM-EDX techniques which can reference the literature [9, 13]. Afterward, the possible ions (i.e., SO₃²⁻ and SO₄²⁻) were determined by using ion chromatography (IC) (Perkin Elmer IC1000). The conversion of H₂S is calculated by the following Eq. (8):

$$\text{H}_2\text{S conversion, \%} = [(C_{\text{in}} - C_{\text{out}})/C_{\text{in}}] \times 100 \quad (8)$$

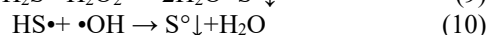
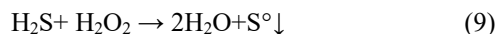
Where; C_{in} is initial concentration of H₂S, ppm; C_{out} is H₂S concentration in exhaust gas, ppm.

3. Results and discussions

3.1. Effects of Fe²⁺ concentration on H₂S conversion

The effect of ferrous ion (Fe²⁺) concentration on H₂S conversion was investigated. In this experimental study, 1000 ppm H₂S gas was continuously fed into the Fenton reactor containing 600 μL of H₂O₂ (30%) at 400 rpm for 60 min at 25°C. The H₂S conversion percentage and also distribution of

sulfur compound percentage results were demonstrated in Figure 2. Without Fenton reaction, the H₂S conversion percentage was recorded at 8.9% via H₂O₂. The direct oxidation of H₂S with H₂O₂ and •OH radical can be expressed by the following reactions [4]:



H₂S conversion percentage consistently increased with increasing ferrous ion concentration in the range of 12.5–125 mM, as expected since the reaction was canalized to the right side with increasing ferrous ion concentration (see Eq.1). A similar experiment was carried out in the literature [21]. They found that ferrous ion has a positive effect on H₂S conversion. The conversion of H₂S percentage, however, was leveled off with further ferrous ion elevated. The results exhibited that the concentration of ferrous ion was increased while H₂S conversion percentage increased rapidly from around 30 to 80%.

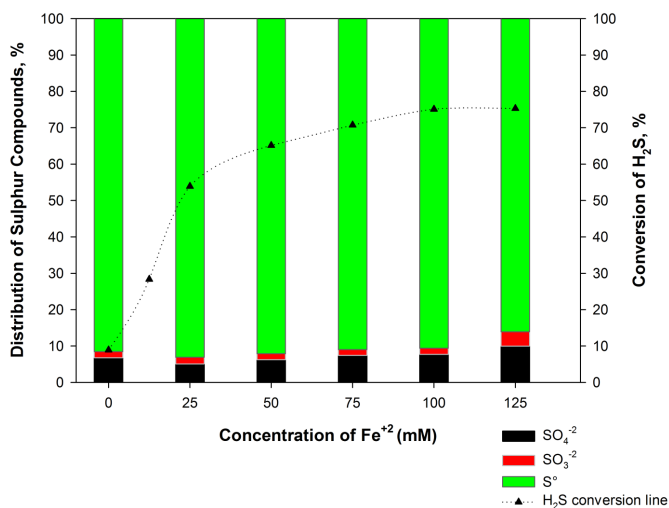


Figure 2. Changes of H₂S conversion percentage versus Fe²⁺ ion concentration

To understand the distribution of sulfur compounds (i.e., S[°], SO₃²⁻, SO₄²⁻), they were determined using spectrometric methods, explained in the experimental section before. The results demonstrated that the small part of elemental sulfur could be directly oxidized by free H₂O₂. Interestingly, the sulfate ion (SO₄²⁻) concentration was moderately increased when increasing Fe²⁺ concentration. When compared with the sulfite ion (SO₃²⁻) concentration which was not regularly increased.

This result was supported via a chemical reaction between H₂O₂ and Fe²⁺. Finally, the radical •OH can be produced in the solution. The possible reaction pathway is summarized in the introduction section (see Eq.1). According to this equation, the reaction was occurred between H₂O₂ and Fe²⁺ and also to produce •OH free radical. This reaction can be

prompted to the right side with increasing of Fe²⁺ concentration. In this way, the yield of •OH radical can increase in solution and enhancing H₂S conversion percentage. However, more ferrous ion concentration consumes the radical •OH in the solution since it has a very high reaction rate given in Eq.11 [21].



Due to this restriction, more Fe²⁺ ions cannot further provide an extensive conversion of the percentage of H₂S. The results showed that the Fenton process produced three sulfur species (S[°], SO₃²⁻, SO₄²⁻) from the H₂S by oxidation potential of •OH radical and also H₂O₂ (see Eqs. 2-7). Based on the results, the conversion process includes two process stages: first producing •OH radicals to oxidize H₂S molecules, and second, determination of the type of sulfur compounds and recovery followed by S[°] conversion.

3.2. Effects of H₂O₂ concentration on H₂S conversion

The effects of H₂O₂ in the Fenton reactor on the conversion of H₂S were studied by varying the amount of H₂O₂ in the range of 0-1400 μL. In the experimental series, the Fenton reactor contained 100 mM Fe²⁺, and other reaction parameters were kept constant (400 rpm, 60 min, 25°C). The effects of the amount of H₂O₂ on the conversion of H₂S and the distribution of sulfur compounds percentage were shown in Figure 3. The comparative experiments have shown that the use of the only Fe²⁺ was converted to 2.6% of H₂S. This result was expected since there are no free radical occurs in the solution. The results display that the increase of the H₂O₂ quantity from 0 to 800 μL, the H₂S conversion percentage was evaluated up to 80%. The H₂S conversion percentage was decreased from 80% to 55%, while their H₂O₂ quantity was increased from 800 μL to 1400 μL. This unexpected result can be supported by the self-consumption of •OH radical according to the following reaction [21]:



As understood from the reaction rate, the possibility of the reaction has inhibited the conversion of H₂S, and also the numbers of unexpected productions were increased.

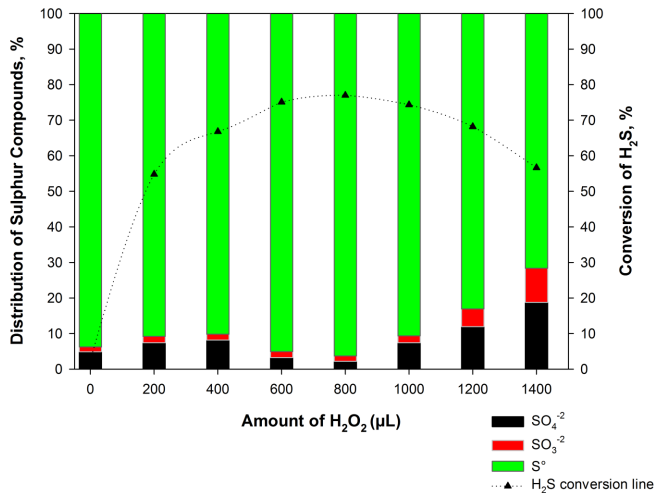


Figure 3. Changes of H₂S conversion percentage versus H₂O₂ concentration

The H₂S removal process can be carried out in two ways, •OH radicals play a major way in the removal of H₂S, and also the oxidation of H₂S by H₂O₂ can be defined as a minor way for the removal of H₂S.

In industrial applications, flue gas usually includes different kinds of pollutants such as SO₂, NO_x, CO, CO₂, VOCs, etc.[1, 6] For this reason, the effects of combination (e.g., mixture of gases) of the industrial flue gas components on the H₂S removal mechanism should be defined and further studied in depth in future works.

3.3. Effects of reaction time on H₂S conversion

In this experimental series, the effect of reaction time on H₂S conversion was studied. 1000 ppm H₂S gas was fed into the Fenton reactor containing the mixture of 100 mM Fe⁺² and 800 µL H₂O₂ solutions at 400 rpm and 25°C. Figure 4 displays the effects of reaction time on H₂S conversion percentage. Prolonging the reaction time to 600 min was investigated, expecting a higher conversion percentage. However, the conversion reaction was increased up to 90 min. At that time, the highest conversion percentage was recorded as around 80%. After that point, the extension of the reaction time and could not increase the conversion percentage of H₂S, but unwanted species (i.e., SO₃²⁻, SO₄²⁻) were increased in the reactor. This phenomenon may be expressed by equation 4-6. The SO₃²⁻ and SO₄²⁻ species in the solution were increased with further connection •OH radical with H₂S gas.

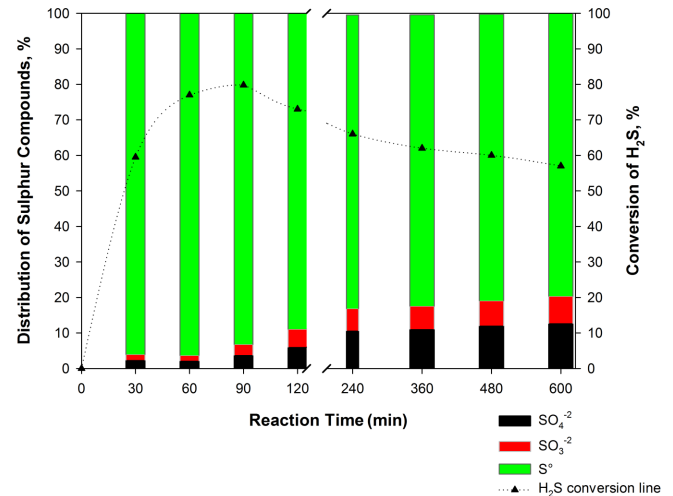


Figure 4. Changes of H₂S conversion percentage versus reaction time

After that point, the extension of the reaction time and could not increase the conversion percentage of H₂S, but unwanted species (i.e., SO₃²⁻, SO₄²⁻) were increased in the reactor. This phenomenon may be expressed by equation 4-6. The SO₃²⁻ and SO₄²⁻ species in the solution were increased with further connection •OH radical with H₂S gas.

3.4. Effects of initial H₂S concentration on H₂S conversion

The effect of the initial concentration of H₂S on conversion percentage was investigated. The experiments were carried out by varying the amount of H₂S gas in the range of 250-2000 ppm. The highest reaction parameters were selected from the previous experimental results (100 mM Fe⁺² and 800 µL H₂O₂ solutions at 400 rpm, 90 min and 25°C) and they were kept constant during the experiments.

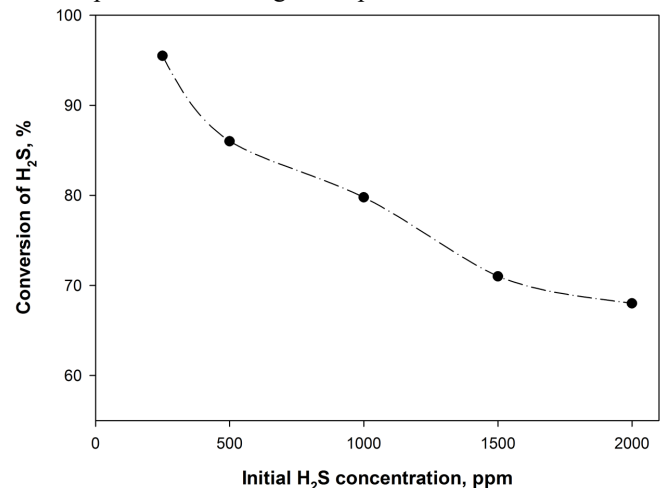


Figure 5. Changes of H₂S conversion percentage versus reaction time

According to Figure 5, the conversion percentage of H₂S decreased with increasing the amount of H₂S gas. This trend was the expected to result because the increase of the feeding

concentration of the H_2S decreased the interaction between the H_2S molecule and reactant. This result was supported [21], who found that the H_2S conversion percentage decreased as the initial amount of H_2S increased. This experimental were provided that the H_2S conversion percentage decreased while increasing the initial H_2S concentration.

3.5. Effects of liquid-gas ratio on H_2S conversion

Several experiments were carried out to understand the effect of liquid-gas ratio on H_2S conversion percentage. The obtained results were presented in Figure 6.

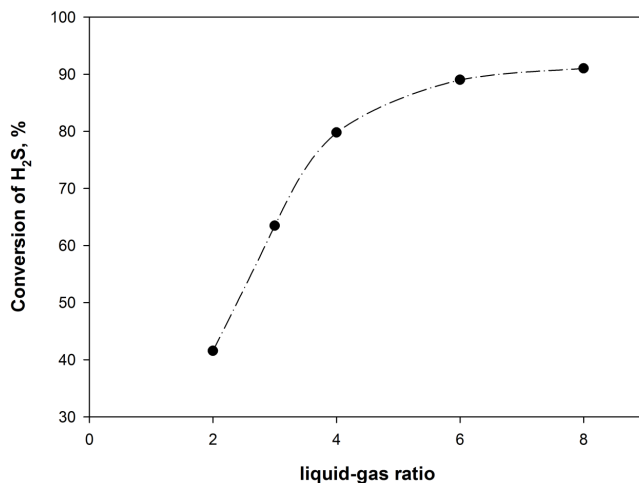


Figure 6. Changes of H_2S conversion percentage versus reaction time

It was demonstrated that the liquid-gas ratio evaluated from 2.0 to 10.0, H_2S conversion percentage significantly raised from around 40% to 90%. This trend can be expressed that the amount of the oxidants (H_2O_2 and $\bullet OH$) abounded in the reactor. In addition, the conversion process was to be more effective due to the increase of the liquid-gas ratio. Thus, the high gas-liquid ratio improves the H_2S conversion percentage. This increasing trend in our work was found to be similar [20] As a result, it was evident that an increase in liquid-gas ratio shows a significant increase in H_2S conversion. However, since more liquid-gas ratio needs more investment, the most appropriate liquid-gas ratio should be determined by considering efficiency and energy costs.

3.6. Characterization of the reaction product

Following the H_2S conversion process, the reaction product, which was precipitated in the reactor, was characterized using X-ray diffraction (XRD) and Scanning Electron Microscopy (SEM) with Energy Dispersive X-ray Analysis (EDX). Before XRD and SEM-EDX analysis, the solid reaction product was filtered and washed with distilled water and subsequently acetone. Afterward, the powder was dried in a vacuum desiccator at $25^\circ C$ overnight. The XRD results

displayed in Figure 7 shows that the precipitated powder is elemental sulfur in the reactor.

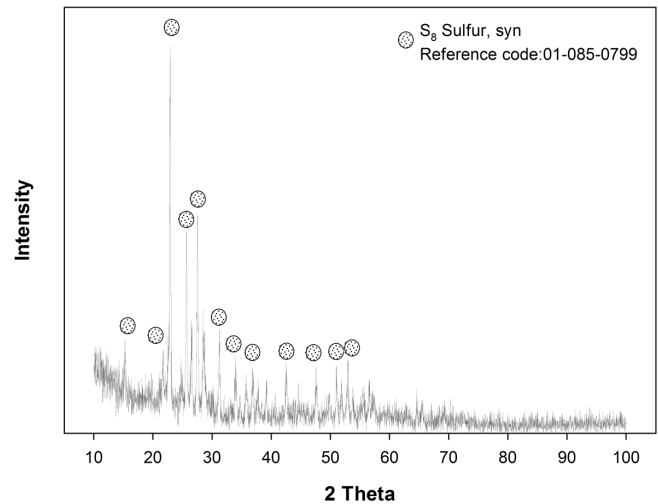
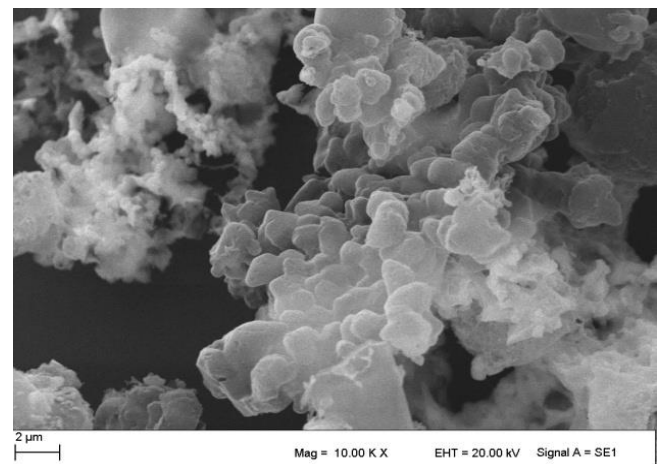


Figure 7. Changes of H_2S conversion percentage versus reaction time

To understand the morphological structure of the precipitated elemental sulfur powder was characterized by using SEM-EDX. Figure 8a discloses that the sulfur particles have clearly appeared. They have an orthorhombic structure, which is the most effective form of sulphur (alpha-Sulfur). It is the conventional form stable at room temperature and atmospheric pressure. The EDX peaks (see Figure 8b) show that the powder is characteristic of the elemental sulfur phase present.



(a)

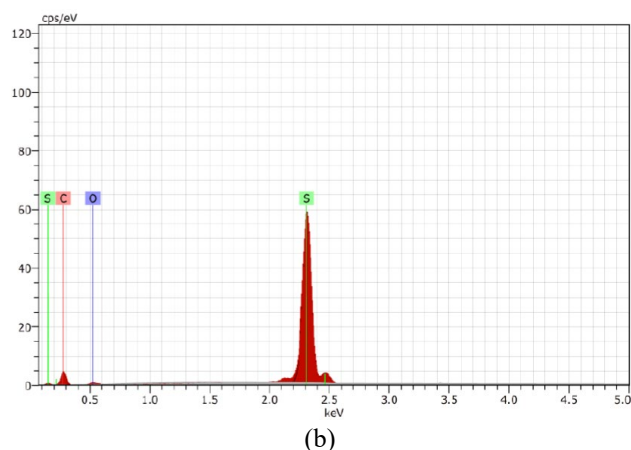


Figure 8. Changes of H₂S conversion percentage versus reaction time

The characterization result was compatible with the chemical reaction and related discussions. The precipitated elemental sulfur can be easily separated with filtration from the solution. The remaining sulfuric acid in the reactor can be concentrated by the evaporation processes or ammonium sulfate can be precipitated by adding ammonia in the reactor. Moreover, calcium sulfate can be produced by adding lime for plasterboard production, which is an essential building material. Hence, the designed process can provide zero waste liquid discharge.

4. Conclusions

This work covers the conversion behavior of the H₂S using Fenton reagent and the determination of possible sulfur compounds in the reactor. It was found that the Fenton process facilitated the converting of S⁻² to S⁰ and controlled the occurring of other species significantly. Moreover, the number of ferrous ions (Fe⁺²) and hydrogen peroxide (H₂O₂) were critical for the high conversion of H₂S in the Fenton process, with the optimal parameters of 100 mM Fe⁺², 800 μL H₂O₂ at 400 rpm, 90 min, and 25°C. Under these conditions, the conversion percentage of H₂S reached around 85%. Concurrently, sulfur species such as elemental sulfur (S⁰), sulfite ion (SO₃²⁻); and sulfate ion (SO₄²⁻) was found to 89%, 2%, and 9% in the reactor solution, respectively. These compounds can be further treated chemically to recover as new products. The possible conclusion results are summarized. The increase of ferrous concentration or peroxide quantity or liquid-gas ratio value can increase the conversion of H₂S percentage whereas more H₂O₂ no influenced on the conversion of H₂S. The evaluating the initial H₂S concentration observed adverse effect on H₂S conversion percentage. The reaction time has a positive effect on H₂S conversion percentage up to 90 min. The main pathway is accepted the oxidation of H₂S by radical •OH and the oxidation and hydrolysis of H₂S by H₂O₂ are the bypath. The main products of H₂S conversion are elemental sulfur and sulphuric acid. This study lays the groundwork for future

research on the processability of industrial exhaust gas such as petroleum refineries, coal-fired power plants; other power plants (e.g. burning high-sulfur residual oil and/or petcoke).

Acknowledgments

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